

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2021
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,350	--	--	1,171	980	411	-628	8,476	3,065	0
Hydrocarbon Gas Liquids	3,390	-1	372	--	801	--	-349	459	1,917	2,537
Natural Gas Liquids	3,390	-1	141	--	779	--	-350	459	1,917	2,284
Ethane	1,503	--	8	--	533	--	5	--	316	1,722
Propane	1,021	--	167	--	289	--	-92	--	1,266	303
Normal Butane	238	--	-27	--	56	--	-202	177	324	-31
Isobutane	295	--	-6	--	18	--	-2	124	5	180
Natural Gasoline	333	-1	--	--	-117	--	-58	158	6	110
Refinery Olefins	--	--	231	--	23	--	0	--	--	253
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	240	--	23	--	4	--	--	258
Normal Butylene	--	--	-8	--	--	--	-1	--	--	-6
Isobutylene	--	--	-1	--	--	--	-3	--	--	1
Other Liquids	--	94	--	414	-1,880	3	-113	-1,875	608	10
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	94	--	1	180	171	11	295	76	63
Hydrogen	--	--	--	--	--	131	--	131	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	94	--	--	180	39	11	163	76	63
Fuel Ethanol	--	25	--	--	172	39	11	149	75	0
Renewable Fuels Except Fuel Ethanol	--	69	--	--	9	--	0	13	1	63
Other Hydrocarbons	--	--	--	1	--	1	--	2	--	0
Unfinished Oils	--	--	--	405	56	--	-114	213	414	-53
Motor Gasoline Blend Comp. (MGBC)	--	--	--	9	-2,116	-168	-10	-2,384	118	0
Reformulated	--	--	--	--	-332	182	23	-173	0	0
Conventional	--	--	--	9	-1,784	-351	-33	-2,211	118	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	7,234	194	-1,586	129	-89	--	2,588	3,472
Finished Motor Gasoline	--	0	2,247	1	-100	129	-24	--	887	1,414
Reformulated	--	--	463	--	--	-167	--	--	--	296
Conventional	--	0	1,784	1	-100	297	-24	--	887	1,118
Finished Aviation Gasoline	--	--	7	--	-6	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	711	--	-417	--	-24	--	147	171
Kerosene	--	--	5	--	-4	--	-1	--	8	-6
Distillate Fuel Oil	--	0	2,866	--	-1,064	--	-88	--	1,064	826
15 ppm sulfur and under	--	0	2,705	--	-1,037	--	-71	--	907	833
Greater than 15 ppm to 500 ppm sulfur	--	0	45	--	-5	--	1	--	46	-7
Greater than 500 ppm sulfur	--	--	115	--	-22	--	-18	--	111	0
Residual Fuel Oil	--	--	83	122	12	--	8	--	51	157
Less than 0.31 percent sulfur	--	--	28	--	--	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	27	4	1	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	27	118	11	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	236	6	3	--	1	--	--	244
Naphtha for Petro. Feed. Use	--	--	158	6	3	--	-2	--	--	169
Other Oils for Petro. Feed. Use	--	--	77	1	--	--	3	--	--	75
Special Naphthas	--	--	32	6	0	--	1	--	--	37
Lubricants	--	--	125	42	-25	--	14	--	60	69
Waxes	--	--	5	0	--	--	0	--	1	4
Petroleum Coke	--	--	439	16	20	--	12	--	359	105
Marketable	--	--	330	16	20	--	12	--	359	-4
Catalyst	--	--	109	--	--	--	--	--	--	109
Asphalt and Road Oil	--	--	83	--	-5	--	13	--	11	54
Still Gas	--	--	344	--	--	--	--	--	--	344
Miscellaneous Products	--	--	52	--	0	--	0	--	0	51
Total	11,740	93	7,606	1,779	-1,685	543	-1,179	7,059	8,178	6,019

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.